

RECEIVED

FEB 24 2026

PUBLIC SERVICE
COMMISSION



An **AEP** Company

BOUNDLESS ENERGY™

DELIVERED VIA EMAIL TO PSCED@KY.GOV and LINDA.BRIDWELL@KY.GOV

February 24, 2026

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the March 2026 billing month. These calculations are based on estimated January 2026 fuel costs, deferral of \$5 million in estimated January 2026 fuel costs, and adjustment for actual December 2025 fuel costs. The schedules herein have been amended from the Company's February 16, 2026 filing, specifically "Attachment 2," to include the following footnote on the Summary, Page 1, and Page 2 forms in accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031:

In accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031, \$5,000,000 of January 2026 estimated fuel costs that otherwise would have been collected with March 2026 billing has been deferred and will be recovered in equal approximate \$1.67 million increments in May, June, and July 2026.

Lastly, in accordance with the Commission's December 13, 2024 Order in Case No. 2023-00008,¹ Ordering Paragraphs 3 and 7, please see the table below which provides the Company's monthly update regarding the Fuel Adjustment Credit.

¹ As amended by the Commission's December 22, 2025 Order.

	Residential	All Other	Total
Jan-26	(1,008,378)	(1,520,667)	(2,529,045)
Feb-26	TBD	TBD	TBD
Mar-26	TBD	TBD	TBD
Apr-26	TBD	TBD	TBD
May-26	TBD	TBD	TBD
Cumulative credit received in 2026	(1,008,378)	(1,520,667)	(2,529,045)
Total 2026 target to be credited	(3,355,495)	(4,912,914)	(8,268,409)
Remaining 2026 to be credited	(2,347,117)	(3,392,247)	(5,739,364)

If you have any questions, please contact me at 614-906-6051.

Sincerely,



Tanner S. Wolfram
 Director of Regulatory Services
 Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: January 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.02200	**
2	System Sales Clause Factor	(+)	<u>(\$0.00029)</u>	*
3	Total Adjustment Clause Factors		\$0.02171	

Effective Month for Billing

March 2026

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

February 16, 2026

** See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.*

*** In accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031, \$5,000,000 of January 2026 estimated fuel costs that otherwise would have been collected with March 2026 billing has been deferred and will be recovered in equal approximate \$1.67 million increments in May, June, and July 2026.*

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: January 2026

Fuel Fm (Fuel Cost Schedule)	\$35,728,852				
Sales Sm (Sales Schedule)	640,280,199	(+)			0.05580
Fuel (Fb)	\$19,529,185				
Sales (Sb)	577,776,513	(-)			0.03380 *
					0.02200 **

Effective Month for Billing March 2026

Submitted by:


(Signature)

Title: Director of Regulatory Services

Date Submitted: February 16, 2026

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

*** In accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031, \$5,000,0000 of January 2026 estimated fuel costs that otherwise would have been collected with March 2026 billing has been deferred and will be recovered in equal approximate \$1.67 million increments in May, June, and July 2026.*

KENTUCKY POWER COMPANY**ESTIMATED FUEL COST SCHEDULE****Month Ended: January 2026**

A. Company Generation			
Coal Burned	(+)	\$9,351,907	
Oil Burned	(+)	340,799	
Gas Burned	(+)	7,836,691	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during Forced Outage)	(+)	0	
Fuel (substitute for Forced Outage)	(-)	0	
Sub Total			<u>17,529,397</u>
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	25,262,649	
Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0	
Sub Total			<u>25,262,649</u>
C. Inter-System Sales Fuel Costs			<u>5,110,907</u>
Sub Total			<u>5,110,907</u>
D. Total Fuel Cost (A + B - C)			<u><u>\$37,681,140</u></u>
E. Adjustment indicating the difference in actual fuel cost for the month of <u>December 2025</u> and the estimated cost originally reported.			
		<u>\$21,101,323</u>	-
	(actual)		<u>\$22,164,757</u>
			(estimated)
			=
			<u>(1,063,433)</u>
F. Total Company Over or (Under) Recovery from Page 4, Line 13			<u>274,062</u>
G. Grand Total Fuel Cost (D + E - F)			<u>\$36,343,644</u>
H. Fuel-Related PJM Billing Line Items		<u>January 2026</u>	4,385,207
H1. Deferral adjustment to be collected in future months			(5,000,000) *
I. ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			<u><u>\$35,728,852</u></u>

** In accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031, \$5,000,000 of January 2026 estimated fuel costs that otherwise would have been collected with March 2026 billing has been deferred and will be recovered in equal approximate \$1.67 million increments in May, June, and July 2026.

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: January 2026

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	388,289,000
Purchases Including Interchange In	(+)	<u>353,041,000</u>
Sub Total		741,330,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	51,238,000
System Losses	(+)	<u>49,811,801</u> *
Sub Total		<u>101,049,801</u>
Total Sales (A - B)		<u><u>640,280,199</u></u>

* Does not include 889,199 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: January 2026

Line No.			
1	FAC Rate Billed	(+)	0.00346
2	Retail KWH Billed at Above Rate	(x)	<u>488,583,853</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>1,690,500</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	409,375,243
5	Non-Jurisdictional KWH Included in L4	(-)	<u>0</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>409,375,243</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		1,416,438
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		274,062
10	Total Sales (Page 3)	(+)	640,280,199
11	Kentucky Jurisdictional Sales	(/)	<u>640,280,199</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>274,062</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: December 2025

A. Company Generation				
Coal Burned	(+)			\$7,484,498
Oil Burned	(+)			422,823
Gas Burned	(+)			5,135,401
Fuel (jointly owned plant)	(+)			0
Fuel (assigned cost during Forced Outage)				
(15,918 KWH X \$0.040398)	(+)			643
Fuel (substitute for Forced Outage)	(-)			<u>0</u>
Sub-total				<u>13,043,366</u>
B. Purchases				
Net Energy Cost - Economy Purchases	(+)			0
Identifiable Fuel Cost - Other Purchases	(+)			11,187,786
Identifiable Fuel Cost (substitute for Forced Outage)				
(15,918 KWH X \$0.064694)	(-)			1,030
Purchase Adjustment for Peaking Unit Equivalent	(-)			986,895 (1)
Sub-total				<u>10,199,861</u>
C. Inter-System Sales Fuel Costs				<u>2,141,903</u>
D. SUB-TOTAL FUEL COST (A + B - C)				<u>\$21,101,323</u>
E. Fuel-Related PJM Billing Line Items			<u>December 2025</u>	63,927
F. GRAND TOTAL FUEL COSTS (D + E)				<u><u>\$21,165,250</u></u>

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.